	FORALL TERRITO	ORY SERVED	
	P.S.C. KY. NO		<u>1</u>
	ORIGINAL	SHEET NO.	1
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	KY. NO.	3
	2ND REVISED	SHEET NO.	1
RULES A	ND REGULATIONS		
This schedule of rules and regula electric service from the Cooperative			

This schedule of rules and regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or rules and regulations, which are on file at the Cooperative's offices and may be obtained there. All rules and regulations are to be in effect so long as they are not in conflict with Public Service Commission Rules and Regulations.

REVISIONS

These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time by Board of Directors. Such changes, when effective, shall have the same force as the present rules and regulations.

SERVICE AREA

The Cooperative furnishes all electric power supplied in Hancock County; all of the rural power in Daviess County with the exception of rural lines owned and operated by the City of Owensboro; portions of the rural areas of McLean, Ohio, Hopkins, Henderson and Webster Counties.

The Cooperative's service area is bounded on the north by the Ohio River and the city of Owensboro; on the east by Meade County R.E.C.C.; on the south at the Muhlenburg County Line and by Kentucky Utilities Company, Pennyrile R.E.C.C. and Warren County R.E.C.C.; on the west by Henderson-Union R.E.C.C.

AVAILABILITY

Electric service is available to any domestic, commercial or industrial consumer within the system area provided the investment cost is consistent with good business practice.

In cases of farm service, the Cooperative will extend service at its regular minimum rate so long as the average revenues over the entire system will justify same, this practice being in accord with the area coverage principles recommended by REA and endorsed by the Board of Directors of the Cooperative.

In cases of commercial and/or industrial consumers where excessive investments to serve are required, a contract is negotiated for the minimum charge, which is based on longevity of the contract and the amount of investment required to serve.

				1-1	10						
DATE	OF	TSS	UE OCTOBER	1		1969	DATE	EF'FECTIVE	NOVEMBER	15	7.963
	-		MONTH,	DAY	,	YEAR			MONTH	DAY	YEAR
ISSUE	D I	BY	ME!	belle			MANA	GER		OWENSBORO.	KENTUCKY
			ATAME OF OF	PETCED			d) T d)	F		ADDRESS	

7/	FOR ALL TERRITORY SERVED	· · · · · · · · · · · · · · · · · · ·
	P.S.C. KY. NO.	4
	ORIGINAL SHEET NO.	5
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO.	3 -
	2ND REVISED SHEET NO.	5
RULES A	AND REGULATIONS	
	is more desirable, it may at its own option pment. The Consumer will own and operate	
UNDERGROUND SERVICE		
Consumers desiring underground service cost in excess of normal cost of services.	e from existing overhead service shall bearice.	r all
YARD LIGHT SERVICE		
suitable to both parties. This is not	ighting are provided the unit on pole at a t metered and consumer is charged rate as	set forth

Consumers desiring service for yard lighting are provided the unit on pole at a location suitable to both parties. This is not metered and consumer is charged rate as set forth in rate for "MERCURY VAPOR LAMPS". The consumer signs an agreement to pay specified rate for a minimum period of one year. This agreement further specifies that the Cooperative will maintain the unit and replace lamp for a fee of \$10.00. Copy of agreement is included in rules and regulations.

TEMPORARY SERVICES

Single phase commercial accounts of temporary nature, including oil fields, coal mines, etc., require consumer to provide a non-refundable cash contribution toward construction, which is payable before construction begins. This contribution provides for investment cost on the following basis:

1. COST OF CONSTRUCTION AND SUBSEQUENT RETIREMENT

Labor, overhead and cost of materials, plus one half of construction labor and overhead for removal cost.

Less twenty percent of material estimated reusable upon, retirement.

- 2. Transformers will be furnished by the Cooperative except where requirements are contrary to standard voltage, and in these cases the transformer cost will be considered as materials as referred to above.
- 3. Cooperative will retain ownership of these facilities and provide necessary operations and maintenance of same.

No minimum is required other than that provided for in single phase commercial rate. Copy of Agreement for Purchase of Power is included in rules and regulations.

ATE O	F ISS	UE OCTOBER	1	1969	DATE	EFFECTIVE	NOVEMBER	15.	1,963
		MONTH 1	DAY.	YEAR	_		MONTH	DAY	YEAR
ISSUED	BY	AK	Melly		MANAC	ER		OWENSBORO,	KENTUCKY
		NAME OF OF	FFICER		TITI	LE		ADDR	ESS

	FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVED	
		COMMUNITY, TOWN OR	CITY
•	•	P.S.C. NO. 4	
		ORIGINAL SHEET NO.	17
	GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3
٠	NAME OF ISSUING CORPORATION		
		LTH REVISED SHEET N	0. 1
	CLASSIFICAT	ION OF SERVICE	
	Farm, Non-Farm & Residential, Small Commer and Schools, Churches and Community Halls		RATE PER UNIT
	APPLICABLE		
	Service Area which is in Daviess, Hancock, Ohio and Webster Counties.	, Hopkins, McLean, Henderson,	
	AVAILABILITY OF SERVICE		
	To any consumer within the service area where regulations and bylaws of the Cooperations		
	RATES	·	
	First 15 KWH OR LESS, PER MONTH (Next 85 KWH PER MONTH, PER KWH Next 500 KWH PER MONTH, PER KWH ALL OVER 600 KWH PER MONTH, PER KWH	(MINIMUM CHARGE)	\$1.25 3.3¢ 1.7¢ 1.2¢
	TYPE OF SERVICE		
	Single Phase Lines are 7.2 KV; secondary v 240/280. Three phase lines are 12.5 KV Wy 120/240, 120/208, 240/480, 277/480.		
	CONDITIONS OF SERVICE		
The state of the s	Single Phase Motors larger than $7\frac{1}{2}$ h.p. wi written permission from the Cooperative. shall be installed to use reduce voltage s		OMMISSION
	TERMS OF PAYMENT	When use is permitted, same tarting equipment.	ANT V
-	Accounts not paid when due, may incur a de collection, a disconnect fee and a reconne	Linquent charge for	DIVISION DIVISION
	1-16	-/3 MY ENGLY	EL
D	ATE OF ISSUE October 1, 1969	DATE EFFECTIVE April 1. 10	966
I	SSUED BY DM Mell	TITLE Manager	
IS	NAME OF OFFICER SSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC CASE NUMBER 4683 DATED April	SERVICE COMMISSION OF KENTUCKY IN	

FOR ALL TERRITORY SERVED FORM FOR FILING RATE SCHEDULES COMMUNITY, TOWN OR CITY P.S.C. NO. ORIGINAL SHEET NO. 18 GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. _____3 NAME OF ISSUING CORPORATION 3RD REVISED SHEET NO. 3-3.1 CLASSIFICATION OF SERVICE RATE THREE PHASE COMMERCIAL 0-24 KVA PER UNIT APPLICABLE Service Area, Three Phase Commercial and Large Power Service in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson and Webster Counties. AVAILABILITY Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines. RATE \$1.50 Per month per KW of demand: plus energy charges of -.025¢ per KWH for the first 250 Hours use of demand All over @ .0125¢ per KWH TYPE OF SERVICE Three phase lines are 12.5 KV Wye.: Secondary voltages are 120/240 120/208, 240/480 and 277/480. DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter. 16-DATE OF ISSUE October 1, 1969 DATE EFFECTIVE December 1. Manager TITLE ISSUED BY NAMÉ OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN

CASE NUMBER 3557 DATED November 25, 1958

Form for filing Rate Schedules

For ALL TERRITORY SERVED Community, Town or City

P.S.C. NO.

FIRST REVISED SHEET NO. 18.1

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 18.1

COOPERATIVE CORPORATION

Name of Issuing Corporation

GREEN RIVER RURAL ELECTRIC

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA (CONTINUED)

RATE PER UNIT

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- 1. 3% monthly for 60 months of plant investment cost.
- 2. A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
- 3. A charge of \$25.00.

Name

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

FUEL COST ADJUSTMENT

In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month by-

CHECKED PUBLIC SERVICE COMMISSION

IGINEERING DIVISION

December 1, 1958 and

DATE OF ISSUE

January 1, 1973

DATE EFFECTIVE January 1, 1973

ISSUED BY

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky.in dated November 25, 1958 and Case Number 5764 dated December 20, 1972 Case No. 3557

N

FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVED
	P.S.C. NO. L
GREEN RIVER RURAL ELECTRIC	ORIGINAL SHEET NO. 18.1
COOPERATIVE CORPORATION NAME OF ISSUING CORPORATION	CANCELLING P.S.C. NO. 3
TEATE OF IDDOLING CONFORMITON	3RD REVISED SHEET NO. 3.1-3.2
CLASSIFICA	TION OF SERVICE
THREE PHASE COMMERCIAL 0-24 KVA (CONTINU	ED) RATE PER UNIT
	·
POWER FACTOR	
The consumer agrees to maintain unity por The Cooperative reserves the right to metime. Should such measurements indicate time of his maximum demand is less than purposes shall be the demand as indicate meter multiplied by 90% and divided by	easure such power factor at any e that the power factor at the 90%, the demand for billing ed or recorded by the demand
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be the charges as determined for the consumer :	
1. 3% monthly for 60 months of p	lant investment cost.
2. A charge of \$1.25 per KVA in transformer capacity.	excess of 5 KVA of installed
3. A charge of \$25.00.	
TERMS OF PAYMENT	
Accounts not paid when due, may incur a collection, a disconnect fee and a recor	delinquent charge for nnect fee of \$2.50 each.
0-16-7	nnect fee of \$2.50 each.
DATE OF ISSUE October 1, 1969	DATE EFFECTIVE December 1, 1958

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NUMBER 3557 dated November 25. 1958.

NAME OF OFFICER

TITLE

Manager

FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVE	0
	COMMUNITY, TOWN OR	CITY
	P.S.C. NO. 1	
	ORIGINAL SHEET NO.	10
GREEN RIVER RURAL ELECTRIC	ORIGINAL SHEET NO.	
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3
NAME OF ISSUING CORPORATION		
	3RD REVISED SHEET	NO. 4-4.1
CLASSIFICA	ATION OF SERVICE	
TARGE POUR GRAVE OF LOO WAS		RATE
LARGE POWER SERVICE 25-499 KVA		PER UNIT
APPLICABLE		
Service Area, Three Phase Commercial an	d Large Power Service in	
Daviess, Hancock, Hopkins, McLean, Ohio		1
AVAILABILITY OF SERVICE		
Available to consumers served by the Gr Cooperative Corporation located on or n		
RATE		
weet to control and the second and t		
\$1.50 Per month per KW of billing deman Plus energy charges of -	d:	
025¢ per KWH for the first 50 hours use		
.015¢ per KWH for the next 100 hours use		
0125¢ for all remaining KWH used per mo	nth	
TYPE OF SERVICE		
Three phase lines are 12.5 KV Wye; secon	ndary voltages are 120/210	
120/208, 240/480 and 277/480.	indary vortuages are 120,240,	
DETERMINATION OF BILLING DEMAND		
DETERMINATION OF BIBLING DEFRIED		
The billing demand shall be the maximum		
consumer for any period fifteen (15) commonth for which the bill is rendered as		11018
demand meter.		William .
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11/10/		MAIN
	101	TIDE
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TE OF ISSUE October 1, 1969	DATE EFFECTIVE Decomposition	1958
	200 0 4 4 4 4 4 4 V 4 4 V 4 4 30 V 10 10 10 10 10 10 10 10 10 10 10 10 10	Sa follows and the same of the
SUED BY J. Mille	TITLE Manager	
NAME OF OFFICER SUED BY AUTHORITY OF AN ORDER OF THE PUBL	ITC SERVICE COMMISSION OF KENTHICKY T	N
CACE MEMORED 2557 DATED NOVEMBER 25. 19		

FORM FOR FILING RATE SCHEDULES	FORALL TERRITORY SERVED	
	COMMUNITY, TOWN OR P.S.C. NO. 4	CITY
	FIRST REVISED SHEET NO.	19.1
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	4
NAME OF ISSUING CORPORATION	ORIGINAL SHEET N	19.1
CLASSIFICA	ATION OF SERVICE	
LARGE POWER SERVICE 25-499 KVA (CONTIN	NUED)	RATE PER UNIT
POWER FACTOR		
factor at any time. Should such measure factor at the time of his maximum dema for billing purposes shall be the dema the demand meter multiplied by 90% and factor. MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the charges as determined for the consumer	and is less than 90%, the demand and as indicated or recorded by divided by the percent power ne highest one of the following	
1. 3% monthly for 60 months of plan		
A charge of \$1.25 per KVA in exc transformer capacity.	ess of 5 KVA of installed	2
3. A charge of \$25.00.	1/	
TERMS OF PAYMENT Accounts not paid when due, may incur collection, a disconnect fee and a rec		
FUEL COST ADJUSTMENT		
In the event the rate under which the wholesale is adjusted in accordance wi provision contained in either the tari wholesale power supplier, or in the Cocontract, the foregoing energy charges by the same amount per kilowatt hour of equal to the dollar amount of the fuel Cooperative's wholesale power costs for	ith a fuel cost adjustment iff of the Cooperative's CHEC poperative's wholesale power is service of sales by the Cooperative I cost adjustment in the Dor the next preceding month.	OMMISSION 1973 DIVISION
TE OF ISSUE January 1, 1973	December 1, DATE EFFECTIVE January 1,	

NAME OF OFFICER
Issued by authority of an order of the Public Service Commission of Kentucky in Case Number 3557, Dated November 25, 1958, and Case Number 5764 Dated December 20, 1972.

Manager

ISSUED BY

FORM FOR FILING RATE SCHEDULES	FORALL TERRITORY SEE	RVED
	COMMUNITY, TOWN O	R CITY
	ORIGINAL SHEET NO.	19.1
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3
NAME OF ISSUING CORPORATION	3RD REVISED SHEET	NO. 1.1-4.2
CLASSIFIC	ATION OF SERVICE	
LARGE POWER SERVICE 25-L199 KVA (CONTINU	(מיזו	RATE PER UNIT
INITIAL TOWNS DIRECTOR TO THE CONTINUE OF THE	71.0	TER ONLI
POWER FACTOR		
at any time. Should such measurements the time of his maximum demand is less purposes shall be the demand as indicat meter multiplied by 90% and divided by	than 90%, the demand for billing ed or recorded by the demand	
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the charges as determined for the consumer		
1. 3% monthly for 60 months of plan	t investment cost.	
2. A charge of \$1.25 per KVA in exc transformer capacity.	ess of 5 KVA of installed	
3. A charge of \$25.00		
TERMS OF PAYMENT		
Accounts not paid when due, may incur a a disconnect fee and a reconnect fee of	\$2.50 each.	
1-16-	Augur genute of	MISSERM BOULSON
TE OF ISSUE October 1, 1969	DATE EFFECTIVE December 1	. 1958
		the care of the state of the st

NAME OF OFFICER
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NUMBER 3557, DATED NOVEMBER 25, 1958.

Manager

ISSUED BY

FORM FOR FILING RATE SCHEDULES	FORALL TERRITORY SERVE	D
	COMMUNITY, TOWN OR P.S.C. NO	CITY
סדכת אווות מינודת אמוות	ORIGINAL SHEET NO.	20
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3
NAME OF ISSUING CORPORATION	1ST REVISED SHEET	NO. 5-5.1
CLASSIFICA	ATION OF SERVICE	
LARGE POWER SERVICE 500-999 KVA		RATE PER UNIT
AVAILABILITY		
Available to consumers served by the erative Corporation located on or nea	Green River Rural Electric Coop- r its three phase lines.	Page visit of the second secon
RATE		
\$1.25 Per month per KW of billing dem Plus energy charges of	and:	
2.0¢ Per KWH for the first 50 KWH billing demand	used per month per KW of	
1.5¢ Per KWH for the next 100 KWH billing demand	used per month per KW of	
1.0¢ Per KWH for all remaining KW	TH used per month.	
TYPE OF SERVICE		
Three phase lines are 12.5 KV Wye; se 120/208, 240/480 and 277/480.	condary voltages are 120/240,	
DETERMINATION OF BILLING DEMAND		Control of the Contro
The billing demand shall be the maxim consumer for any period fifteen (15) month for which the bill is rendered demand meter.	consecutive minutes during the as indicated or recorded by a	SIDH
deliand including	SHERWIE ON W.	A STANGEN
PATE OF ISSUE October 1, 1969	DATE EFFECTIVE Joury 1,	1962
SSUED BY MILLE	TITLE Manager	

NAME OF OFFICER
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
DATED

FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVED	
	COMMUNITY, TOWN OR CITY P.S.C. NO. 4	
	FIRST REVISED SHEET NO. 20.	1
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION NAME OF ISSUING CORPORATION	CANCELLING P.S.C. NO. 4	
RATE OF IBBUING CORPORATION	ORIGINAL SHEET NO. 20.	1
CLASSIFICAT	ION OF SERVICE	
LARCE POWER SERVICE FOR ORD MAY (CONTI	RAT	
POWER FACTOR LARGE POWER SERVICE 500-999 KVA (CONTI)	NUED) PER U	NT.I.
practicable. The Green River Rural Elereserves the right to measure such powersuch measurements indicate that the powersuch measurements indicate that the powersuch maximum demand is less than 90%, the desired be the demand as indicated or recorded by 90% and divided by the percent power MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the charges as determined for the consumer	r factor at any time. Should er factor at the time of his mand for billing purposes shall by the demand meter multiplied factor. highest one of the following	
1. The minimum monthly charge specifie		
2. A charge of \$0.75 per KVA of instal		
3. A charge of \$25.00.		
FUEL COST ADJUSTMENT		
In the event the rate under which the County wholesale is adjusted in accordance with provision contained in either the tarif power supplier, or in the Cooperative's foregoing energy charges shall be adjusted amount per kilowatt hour of sales by the dollar amount of the fuel cost adjustme wholesale power costs for the next precedence.	h a fuel cost adjustment f of the Cooperative's wholesale wholesale power contract, the ted each month by the same e Cooperative equal to the nt in the Cooperative's	
TERMS OF PAYMENT		~~
Accounts not paid when due, may incur a collection, a disconnect fee and a reco	delinquent charge for CHECKED nnect fee of \$2.50 eachUBLIC SERVICE COMMISSION	
	JAN 1 6 1973	Of early or differ 1986 and the second
DATE OF ISSUE January 1, 1973	January 1, 1962 and DATE EFFECTIVE January 1, 1973	d
TOO M. O.	minie Manager	

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NAME OF OFFICER
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NUMBER 5764 DATED DECEMBER 20, 1972.

FO	RM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVED					
		COMMUNITY, TOWN OR	CITY				
		P.S.C. NO.					
		ORIGINAL SHEET NO.	20.1				
		CANCELLING P.S.C. NO.	33				
NA	ME OF ISSUING CORPORATION	1.ST REVISED SHEET N	JO. 5.1-5.2				
	SHEET NO. JUL JUL						
	CLASSIFICATION OF SERVICE						
Albania Propinsi	LARGE POWER SERVICE 500-999 KVA (CONTINUED)						
		`.					
	POWER FACTOR						
	The consumer agrees to maintain unity practicable. The Green River Rural Electroserves the right to measure such power such measurements indicate that the power maximum demand is less than 90%, the description of the demand as indicated or recommultiplied by 90% and divided by the permitted in the second seco	ectric Cooperative Corporation er factor at any time. Should wer factor at the time of his emand for billing purposes corded by the demand meter					
	MINIMUM MONTHLY CHARGE						
	The minimum monthly charge shall be the charges as determined for the consumer						
	1. The minimum monthly charge specified in the contract for service.						
	2. A charge of \$0.75 per KVA of instal	lled transformer capacity.					
	3. A charge of \$25.00.						
And the second	FUEL ADJUSTMENT DIVISION						
	In addition to the approved rate there KWH equal to the amount of fuel adjustm required to pay per KWH to their power	ment the Cooperative is					
	TERMS OF PAYMENT		35011				
	Accounts not paid when due, may incur a collection, a disconnect fee and a reco	a delinquent charge for onnect fee of \$2.50 each.	NEW .				
CONTRACTOR OF THE PROPERTY OF	()-16-	3	differen				
DATE	OF ISSUE October 1, 1969	DATE EFFECTIVE January	1962				
ISSU	ED BY Milly	TITLE Manager					
ISSU	NÁME OF OFFICER ED BY AUTHORITY OF AN ORDER OF THE PUBLI CASE NUMBER DATED	C SERVICE COMMISSION OF KENTUCKY II	1				

FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVE	D
	COMMUNITY, TOWN OR P.S.C. NO. 1	
		21
GREEN RIVER RURAL ELECTRIC	ORIGINAL SHEET NO.	Ga . la
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3
NAME OF ISSUING CORPORATION	1ST REVISED SHEET	NO6-6.1
CIACCTETCA	ATION OF SERVICE	
CIASSITICA	TION OF SERVICE	RATE
LARGE POWER SERVICE 999 KW AND OVER		PER UNIT
AVAILABILITY		
Available to consumers served by the Cooperative Corporation, hereinafter cusage and subject to the established research and the conditions listed.	called Seller, for all types of	
CONDITIONS		
1. An "AGREEMENT FOR PURCHASE OF POWE consumer for service under this so		
2. The consumer shall use an annual m 999 kilowatts (k.w.'s) when constr to use such service is completed.	ruction of consumer's facilities	
3. Failure on part of consumer to use excess of 999 kilowatts when const to use such service is completed, be reviewed and the Seller's applituhe consumer's usage.	truction of consumer's facilities his actual requirements shall	
TYPE OF SERVICE		
The electric service furnished under to Three phase, 60 cycle, alternating cur standard voltages.	this rate will be: rent, at the Seller's	
1-16-	73	E CO
	77	A DINE
	DAME PRINCES	ENGLISH
TE OF ISSUE OCTOBER 1, 1969	DATE EFFECTIVE January 1	1962
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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN DATED

FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVED)	
	COMMUNITY, TOWN OR	CITY	
	P.S.C. NO4		
GREEN RIVER RURAL ELECTRIC	FIRST REVISED SHEET NO.	21.1	
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	4	
NAME OF ISSUING CORPORATION	ORIGINAL SHEET N	021.1	
CLASSIFICAT	ION OF SERVICE		
LARGE POWER SERVICE 999 KW AND OVER (COM	NTINUED)	RATE PER UNIT	
DETERMINATION OF BILLING DEMAND		221 01121	
The billing demand shall be the maximum	kilowatt demand established		
by the consumer for any period of fifteen the month for which the bill is rendered	en consecutive minutes during		
demand meter and adjusted for power fact			
POWER FACTOR ADJUSTMENT	POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.			
FUEL COST ADJUSTMENT			
In the event the rate under which the Co wholesale is adjusted in accordance with provision contained in either the tariff power supplier, or in the Cooperative's foregoing energy charges shall be adjust amount per kilowatt hour of sales by the dollar amount of the fuel cost adjustment wholesale power costs for the next preceded the minimum monthly charge shall be the	h a fuel cost adjustment f of the Cooperative's wholesale wholesale power contract, the ted each month by the same e Cooperative equal to the nt in the Cooperative's eding month. highest one of the following	13 KED	
1. The minimum monthly charge as specif	fied in the contract for service.	COMMISSION	
2. A charge of \$0.75 per KVA of instal	led transformer capacity.	1313	
3. A charge of \$25.00.	by	G DIVISOR	
DATE OF ISSUE January 1, 1973	January 1, 1		
DATE OF ISSIF January 1, 19/3	DATE EFFECTIVE January 1, 19	31 J	

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NUMBER 5764 DATED DECEMBER 20, 1972.

TITLE

Manager

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ISSUED BY_

FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVE	
	COMMUNITY, TOWN OR P.S.C. NO. 1	CITY
CORRAL DIVINO DIDAT DI ECODIC	ORIGINAL SHEET NO.	21.1
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3
NAME OF ISSUING CORPORATION		
	1ST REVISED SHEET N	0.1-0.2
CLASSIFIC	ATION OF SERVICE	
LARGE POWER SERVICE 999 KW AND OVER ((CONTINUED)	RATE PER UNIT
RATE MAXIMUM DEMAND CHARGE:		FER ONII
	100 KWH used per month per KW of	. :
DETERMINATION OF BILLING DEMAND	•	
The billing demand shall be the maxim by the consumer for any period of fif the month for which the bill is rended demand meter and adjusted for power for the bill is rendered.	fteen consecutive minutes during ered, as indicated or recorded by a	
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity practicable. Demand charges will be KW or more measured demand to correct than 90%, and may be so adjusted for Seller deems necessary. Such adjustment the measured demand 1% for each 1% by less than 90% lagging.	adjusted for consumers with 50 t for average power factors lower other consumers if and when the ments will be made by increasing	
FUEL COST AD JUSTMENT CHARGE	7 3	E PAN
In case the rate thder which Seller padjusted in accordance with a fuel conseller's wholesale power contract, the adjusted each month by the same amounted per KWH in Seller's wholesale pomonth.	ost adjustment provision in ne foregoing energy charges shall be nt per KWH as the fuel cost adjust-	
DATE OF ISSUE October 1, 1969	DATE EFFECTIVE January 1	962
ISSUED BY MILLS	TITLE Manager	
NAME OF OFFICER ISSUED BY AUTHORITY OF AN ORDER OF THE PUE CASE DATED	BLIC SERVICE COMMISSION OF KENTUCKY IN	

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FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVED	
	COMMUNITY, TOWN OR P.S.C. NOlı	CITY
	ORIGINAL SHEET NO.	21.2
GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	
NAME OF ISSUING CORPORATION	lst revised sheet	
CLASSIFICA	TION OF SERVICE	
LARGE POWER SERVICE 999 KW AND OVER (C	CONTINUED)	RATE PER UNIT
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be the charges as determined for the consumer		
1. The minimum monthly charge as spec service.	ified in the contract for	
2. A charge of \$0.75 per KVA of insta	alled transformer capacity.	
3. A charge of \$25.00. SERVICE PROVISIONS		
l. Delivery Point If service is fur delivery point sh otherwise specifi All Wiring, Pole ment on the load be owned and main	all be the metering point unless ed in the contract for service. Lines and other electric equipside of the delivery point shall tained by the consumer.	
If service is furnished at Seller's pr point shall be the point of attachment consumer's transformer structure unles contract for service.	of Seller's primary line to	
()-/6	- 3 FLIBUR SERVIN	Serion Serion
	707	A SINISION
DATE OF ISSUE October 1, 1969	DATE EFFECTIVE January L. T.	to a little
NAME OF OFFICER	TITLE MANAGER	

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN DATED .

ORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SEE	
	COMMUNITY, TOWN OR P.S.C. NO	CITY
		2. 20
GREEN RIVER RURAL ELECTRIC	ORIGINAL SHEET NO.	21+3
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3
AME OF ISSUING CORPORATION	1ST REVISED SHEET	NO. 6.4
CLASSIFICA	TION OF SERVICE	
		RATE
LARGE POWER SERVICE 999 KW AND OVER (COM	NTI NUED)	PER UNIT
lighting circuit, the regi	e meter is required for the istrations of the two-watt-d to obtain total kilowatt rations of the two demand obtain the total kilowatt	
3. Primary Service If service is furnished at a discount of seven percendemand and energy charges, based on transformer capact percent (7%) shall also ap However, the Seller shall	t primary distribution voltage, at (7%) shall apply to the and if the minimum charge is city, a discount of seven apply to the minimum charge. have the option of metering adding the estimated trans-	in Mission
	30	G Directi
E OF ISSUE October 1, 1969	DATE EFFECTIVE January 1	962
UED BY October 1, 1969	DATE EFFECTIVE January XVI TITLE Manager	962

CASE NUMBER

DATED

	FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORY SERVE	ED		
		COMMUNITY, TOWN OR P.S.C. NO. 1	CITY		
	GREEN RIVER RURAL ELECTRIC	ORIGINAL SHEET NO.	22		
-	COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	3		
	NAME OF ISSUING CORPORATION	3RD REVISED SHEET N	NO7-7.1		
	CLASSIFICAT	ION OF SERVICE			
	COMMUNITY STREET LIGHTING		RATE PER UNIT		
	APPLICABLE				
	Service area which is in Daviess, Hanco Ohio and Webster Counties.	ck, Hopkins, McLean, Henderson,			
	AVAILABILITY OF SERVICE	•			
To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.					
	RATES				
İ	1000 LUMEN SERIES LAMP				
	\$13.00 per year per lamp				
	175 WATT MERCURY VAPOR LAMPS \$20.00 per year per lamp				
	250 WATT MERCURY VAPOR LAMPS				
	\$36.00 per year per lamp				
Above rates apply to community street lighting and includes all materials, installation and maintenance of equipment.					
	TERMS OF PAYMENT				
Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.					
of distributions	//////	Meet Tee (11 \$2.50 sach.	E SHOW		
1		PUBLIC SERVICE			
1		101	V N		
D	ATE OF ISSUE October 1, 1969	DATE EFFECTIVE January 1	962		
I	SSUED BY ON Milly	TITLE Manager			
I	NAMÉ OF OFFICER SSUED BY AUTHORITY OF AN ORDER OF THE PUBLI CASE NUMBER DATED	C SERVICE COMMISSION OF KENTUCKY II	V		
		the state of the s			

FORM FOR FILING RATE SCH	HEDULES FO	OR ALL	TERRITORY SI	ERVED	
	P.		MMUNITY, T		CITY
		_			
GREEN RIVER RURAL ELECTRI			SHEE		
COOPERATIVE CORPORATION NAME OF ISSUING CORPORAT		NCELLING	P.S.C. NO.		3
		1ST REVISE)	SHEET N	08
	CLASSIFICATION	OF SERVI	CE		
INDIVIDUAL CONSUMER LIGHT	ING				RATE PER UNIT
APPLICABLE				- Mindal and Participation of the state of t	
Service area which is in I Ohio and Webster Counties		Hopkins, Mo	cLean, Hender	cson,	
AVAILABILITY OF SERVICE					
	To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.				
RATES		:		and the second s	
175 WATT MERCURY VAPOR LAI	MPS :			T) designation of the last of	
\$36.00 per year per la	gme				
LOO WATT MERCURY VAPOR LAI	MPS				
\$60.00 per year per 1	amp				
Above rates apply to indimaterials, installation and			includes all		
TERMS OF PAYMENT				Adjoint and the second	
Accounts not paid when due collection a disconnect i	e, may incur a del ee, and a reconne	linquent cha ect fee of a	2.50 each.		PION
1/1/-/		77	CH	SERVICE CO	310
			110	MAT /	DIVISION
DATE OF ISSUE October 1	, 1969	DATE EFFE	CTIVE J		952
ISSUED BY MINISTER	rele	TITLE	Manager		
ISSUED AUTHORITY OF AN ORDER CASE NUMBER DAY	R OF THE PUBLIC SI	ERVICE COMMI	ISSION OF KEN	TUCKY IN	